

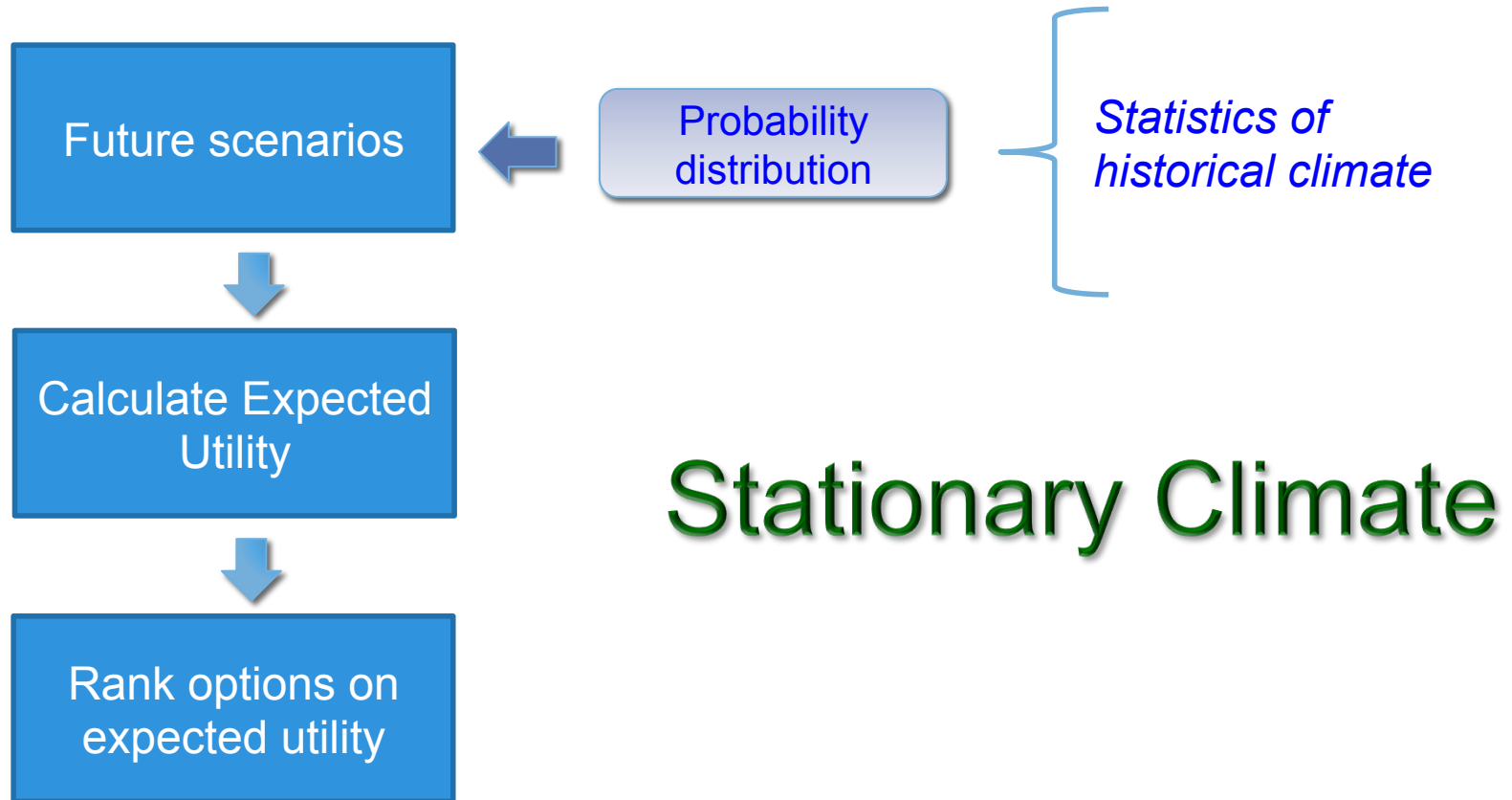
# *Decision Scaling: Scenario Planning Meets the Stress Test*

***Casey Brown***

*Associate Professor of Civil and Environmental  
Engineering*

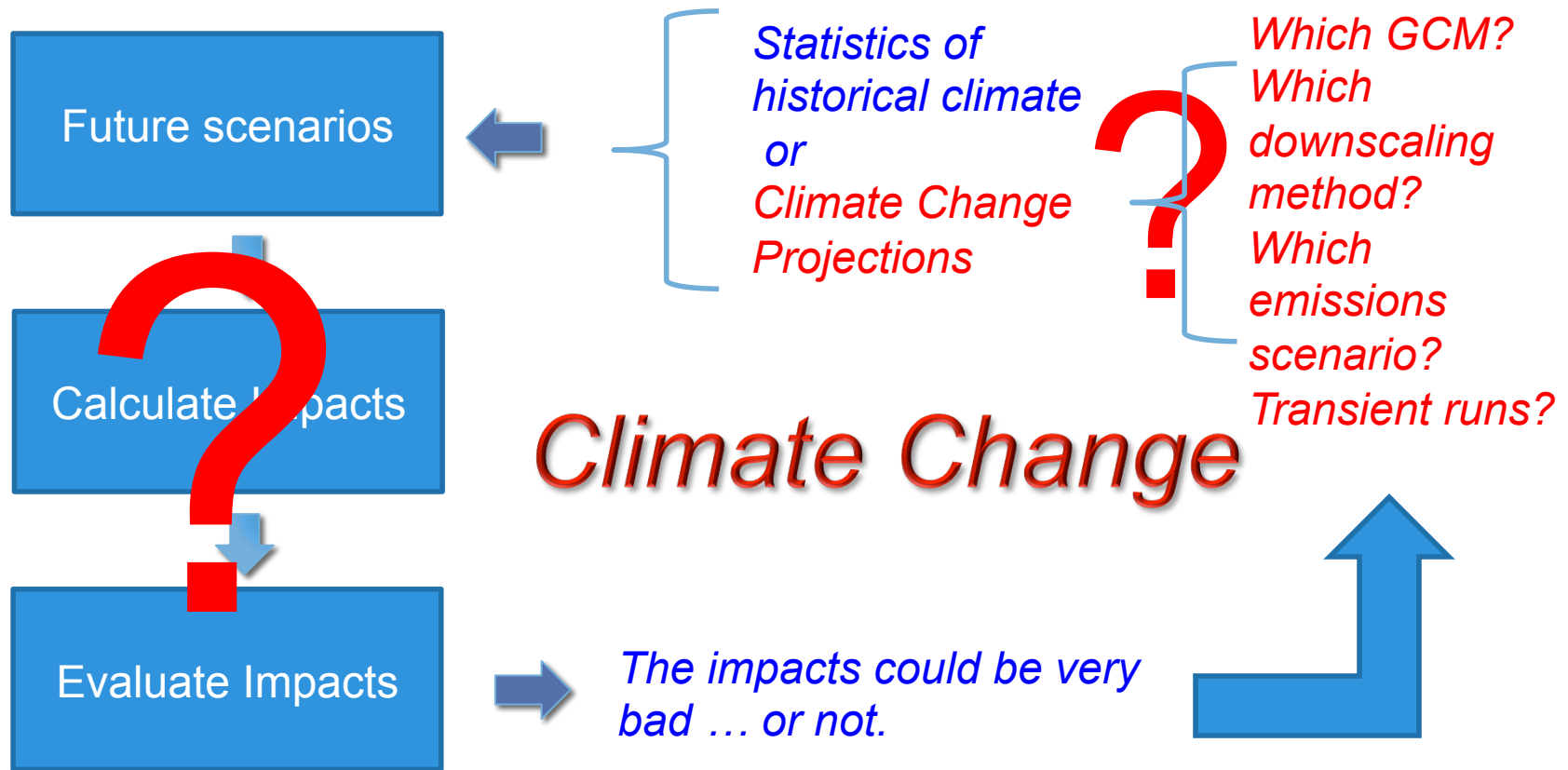
*University of Massachusetts*

## Traditional Decision Analysis – Maximize Expected Utility



“Predict then Act”

# Climate Science Centric – Top Down



“Predict then Act Repeat”

# Premises: Decision Scaling

- Stakeholder driven process that is responsive to the factors most relevant to a decision
- Exhaustive exploration of future conditions – “Stress test”
- Ability to identify and select robust strategies
- Key scenarios emerge from the analysis
- Understand sensitivity to climate change (not climate change projections)

# Decision-Scaling

3. Evaluate climate informed risk scenarios



2. "Climate Stress Test"



$\Delta$  Precipitation



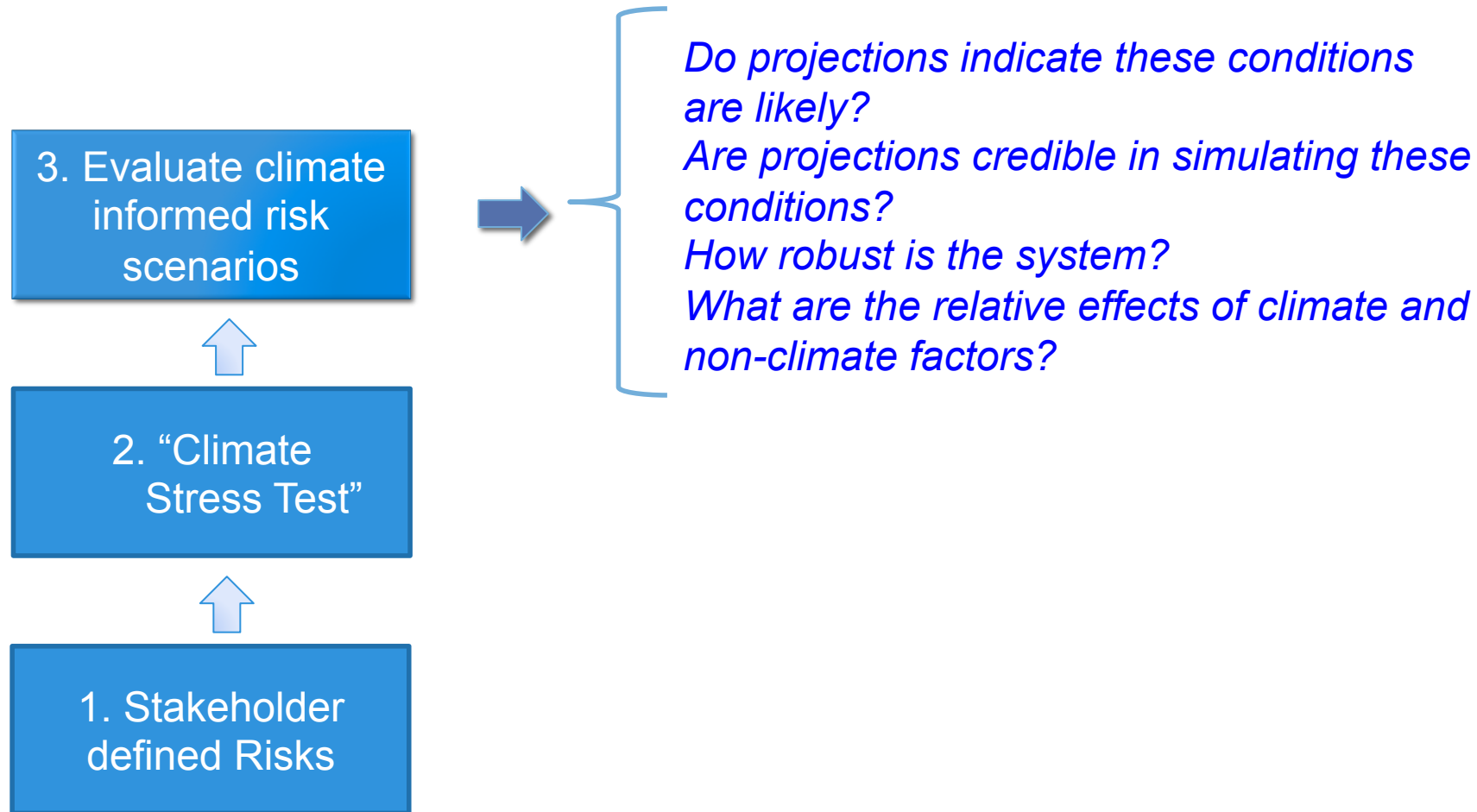
$\Delta$  Temperature

1. Stakeholder defined Risks



"Climate Charette"  
What level of performance is needed?  
What are non-climate factors that are also important?  
What are current climate/weather effects

# Decision-Scaling

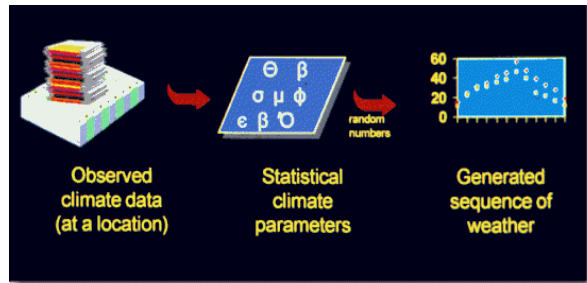


# Why the “Climate Stress Test”?

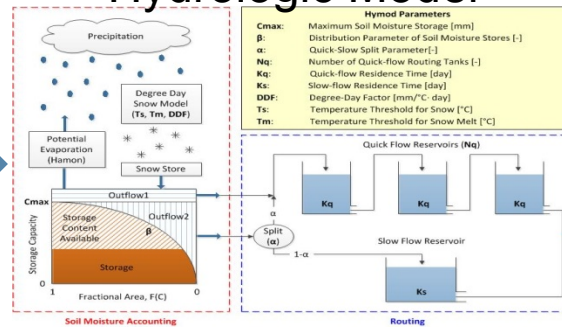
- General Circulation Model (GCM) projections were not designed to evaluate vulnerabilities
- They are inefficient samplers of climate change for vulnerability analysis
- They have biases that may leave climate risks unexposed.
- Requires high stakes prior choices without knowing implications (downscaling approach; emissions)
- Can incorporate nonclimate factors as well

# Climate Stress Test

## Climate/Weather Generator



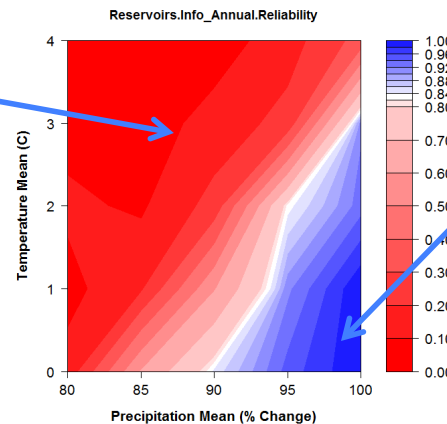
## Hydrologic Model



## Wat. Res. Model



**Climate Vulnerability**



**Robust**

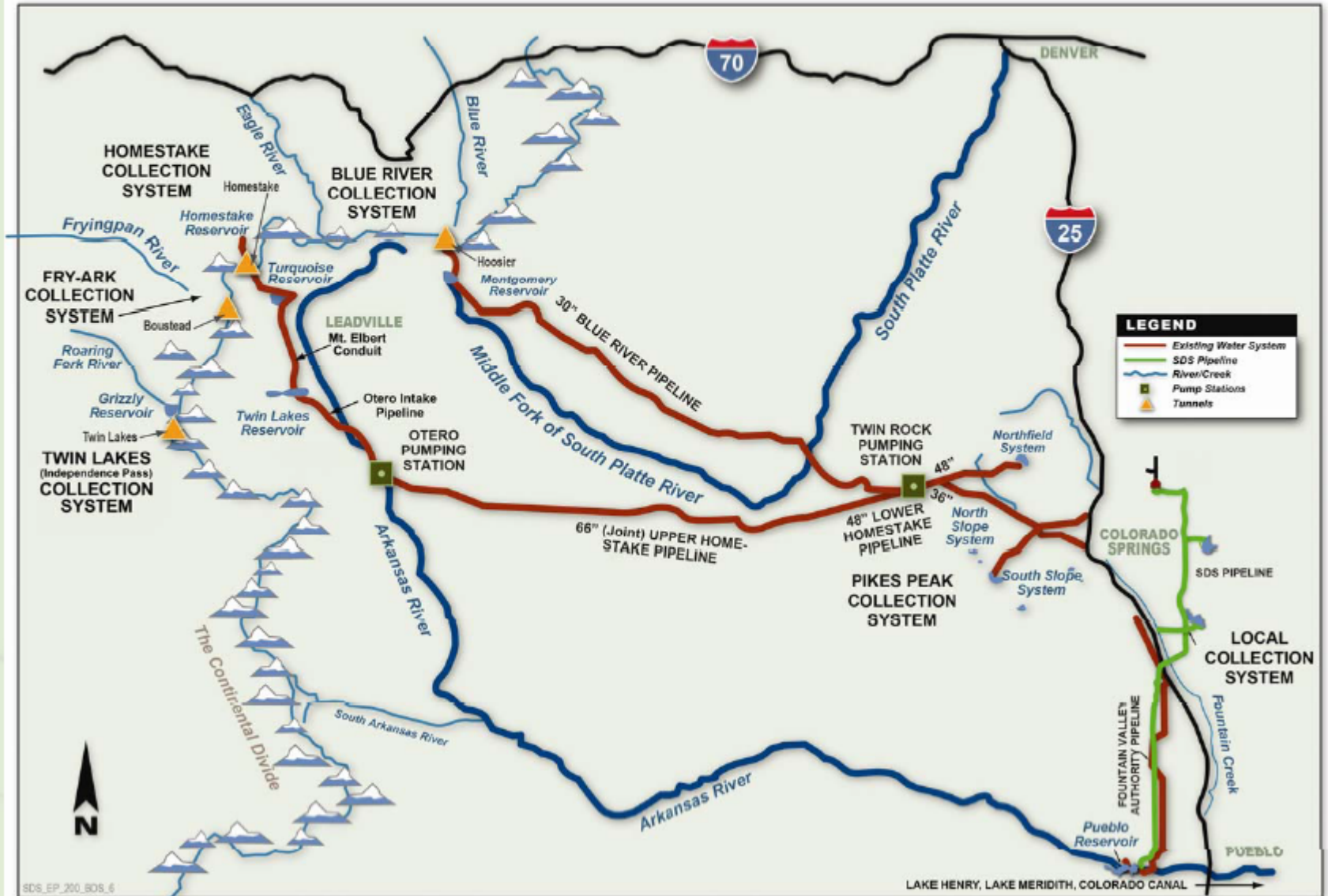


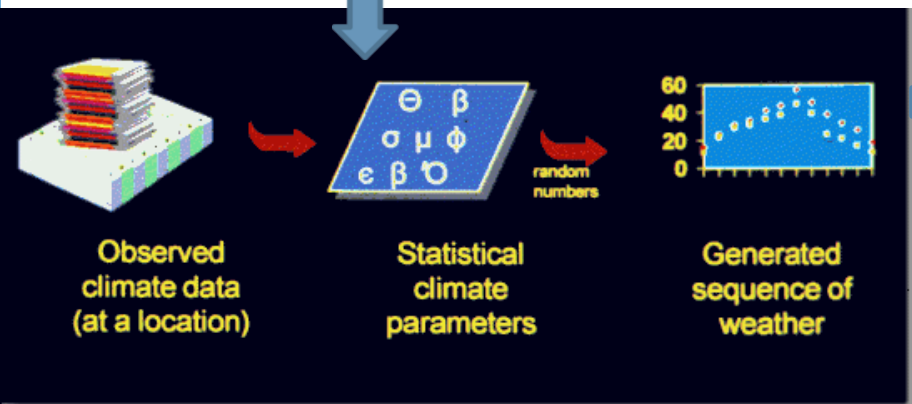


Colorado Springs, Colorado, USA

# WATER SUPPLY RISK ASSESSMENT

# Colorado Springs' Water Supply System

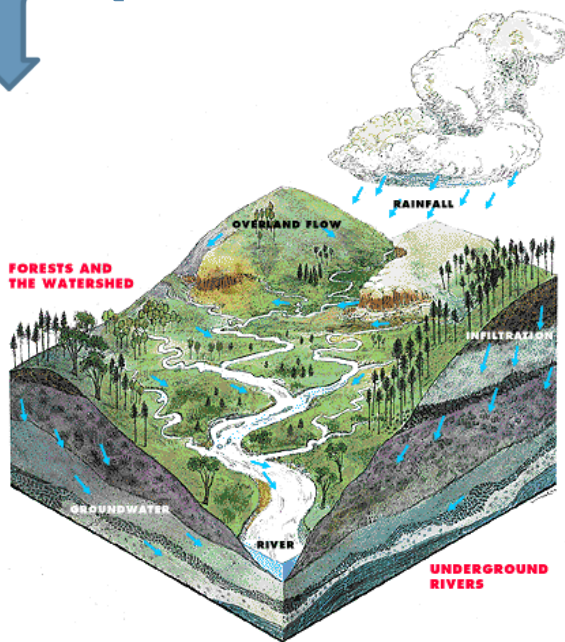




**Stochastic Climate Model**

## Monte Carlo to Sample Uncertainties

- Climate Trends
- Internal Climate Variability
- Hydrologic Model



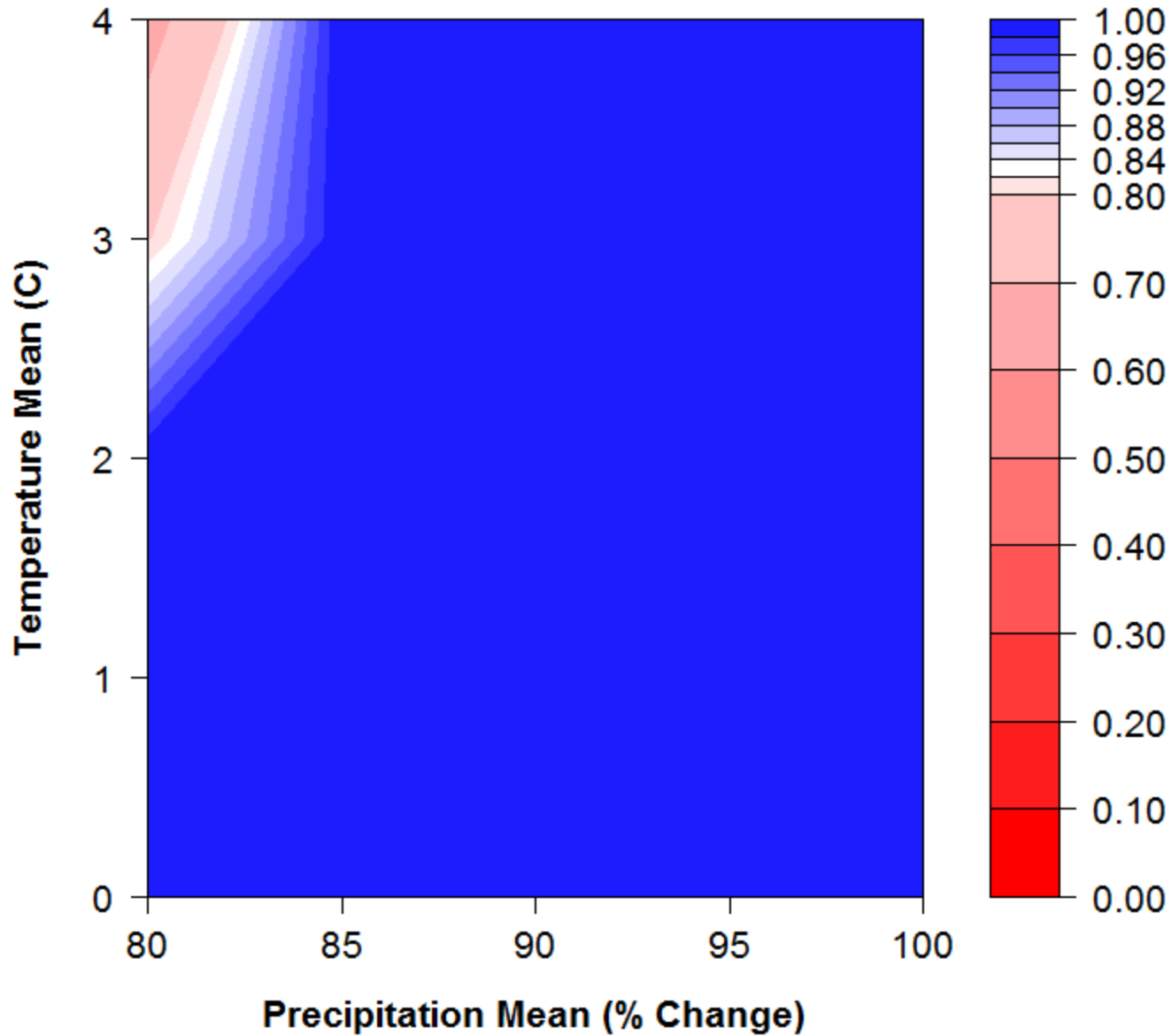
**WEAP Hydrologic and Systems Model**



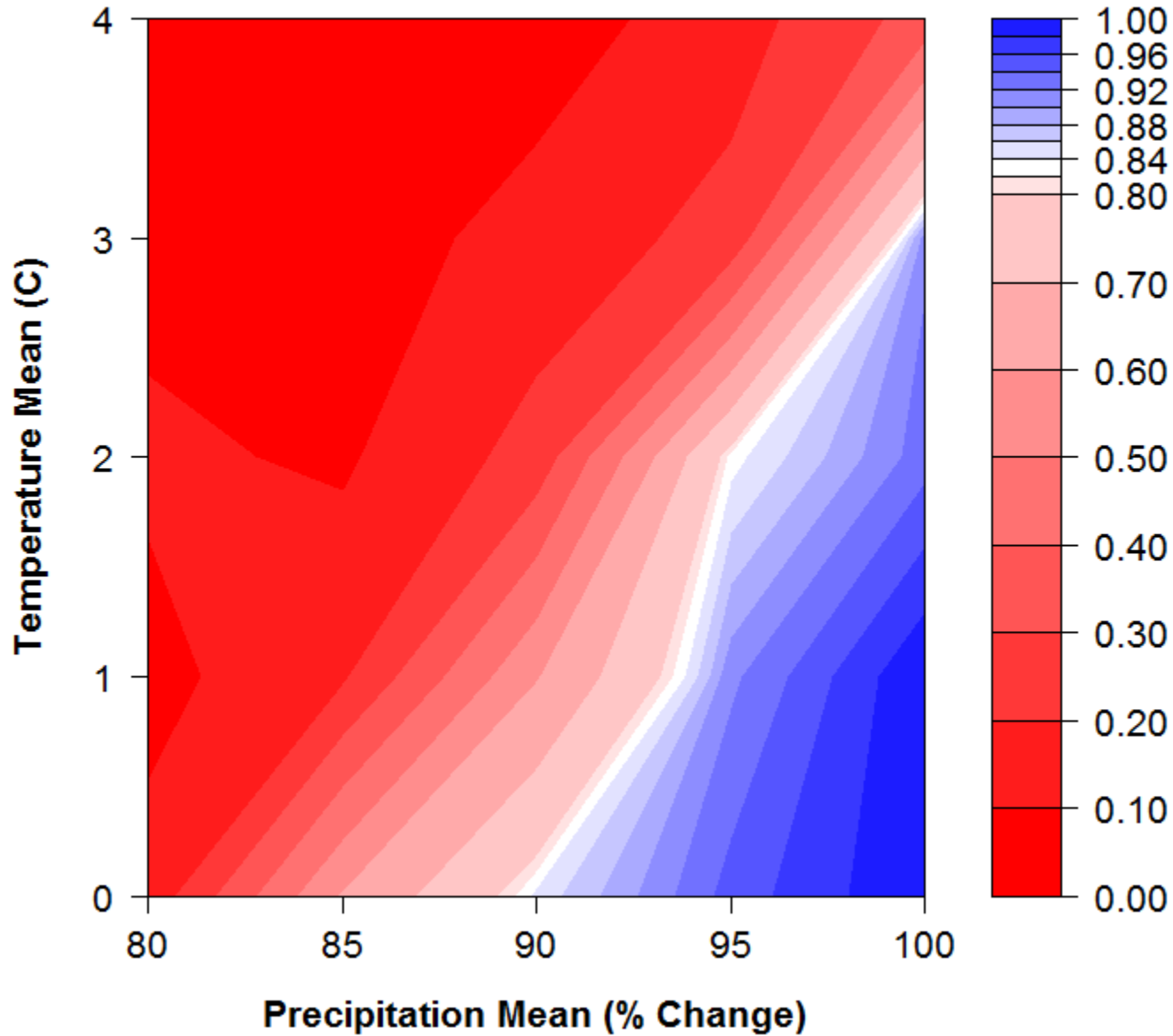
**MODSIM Systems Model (All Alternatives)**

**Performance Metrics**

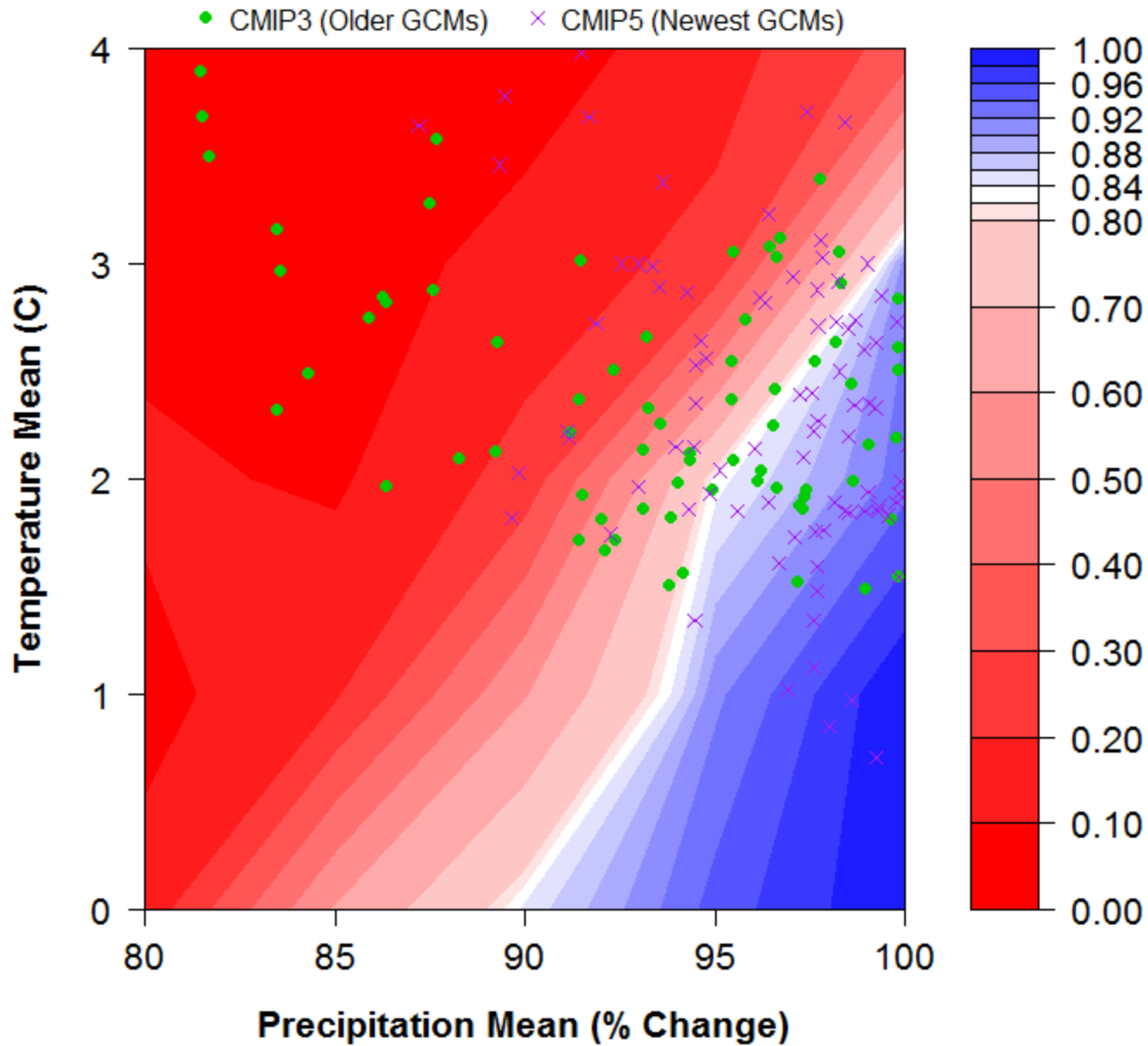
# Colorado Springs (USAFA): CURRENT CONDITIONS



# Colorado Springs (USAFA): Future Conditions

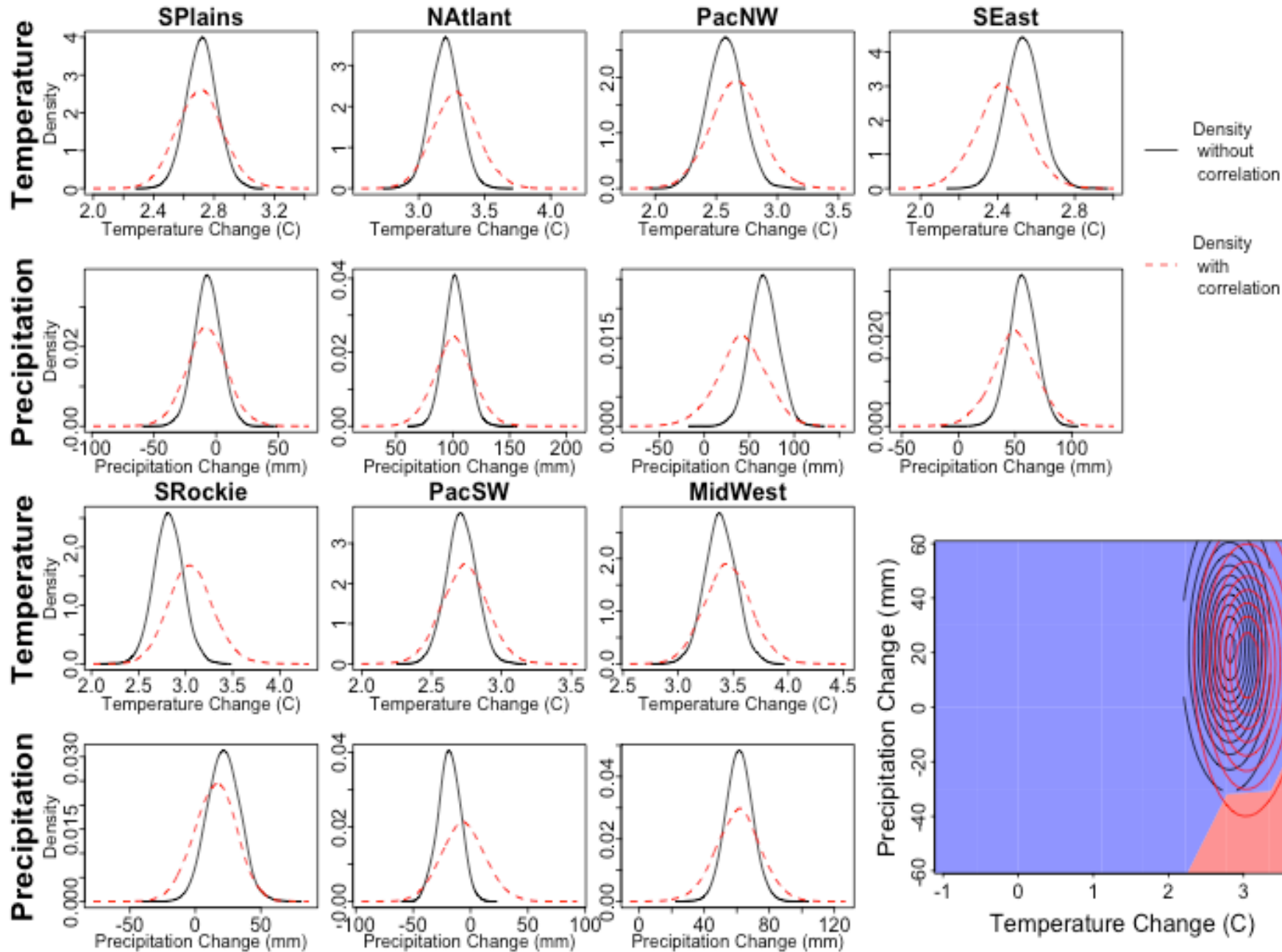


# Colorado Springs (USAFA) Water Assessment



# CSprings Risk Scenarios

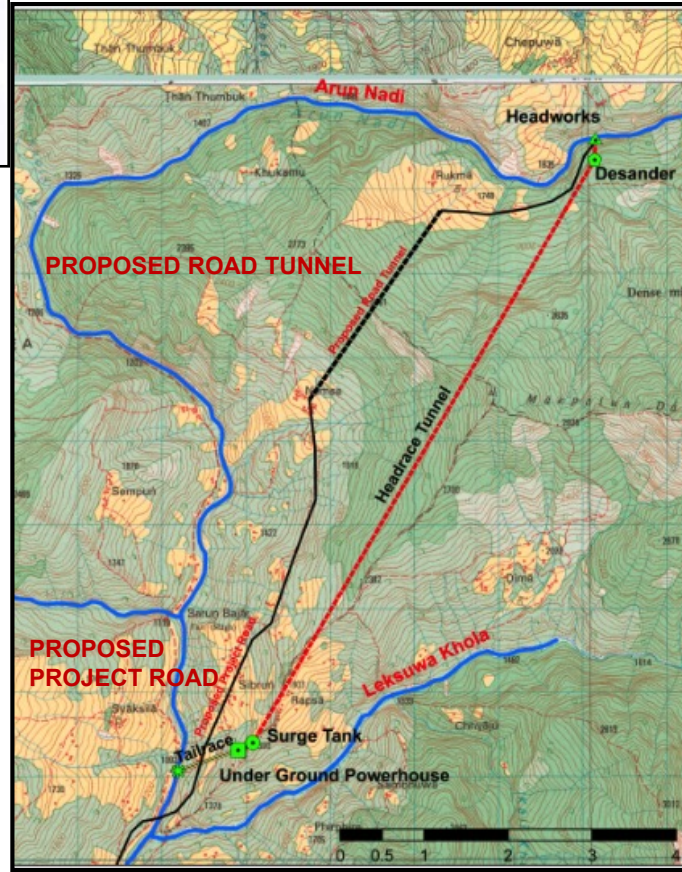
- Present Water Demand: None
- Build out population with current per capita usage:
  - Precipitation reduction of 5%
  - OR
  - Temperature increase of 2 C



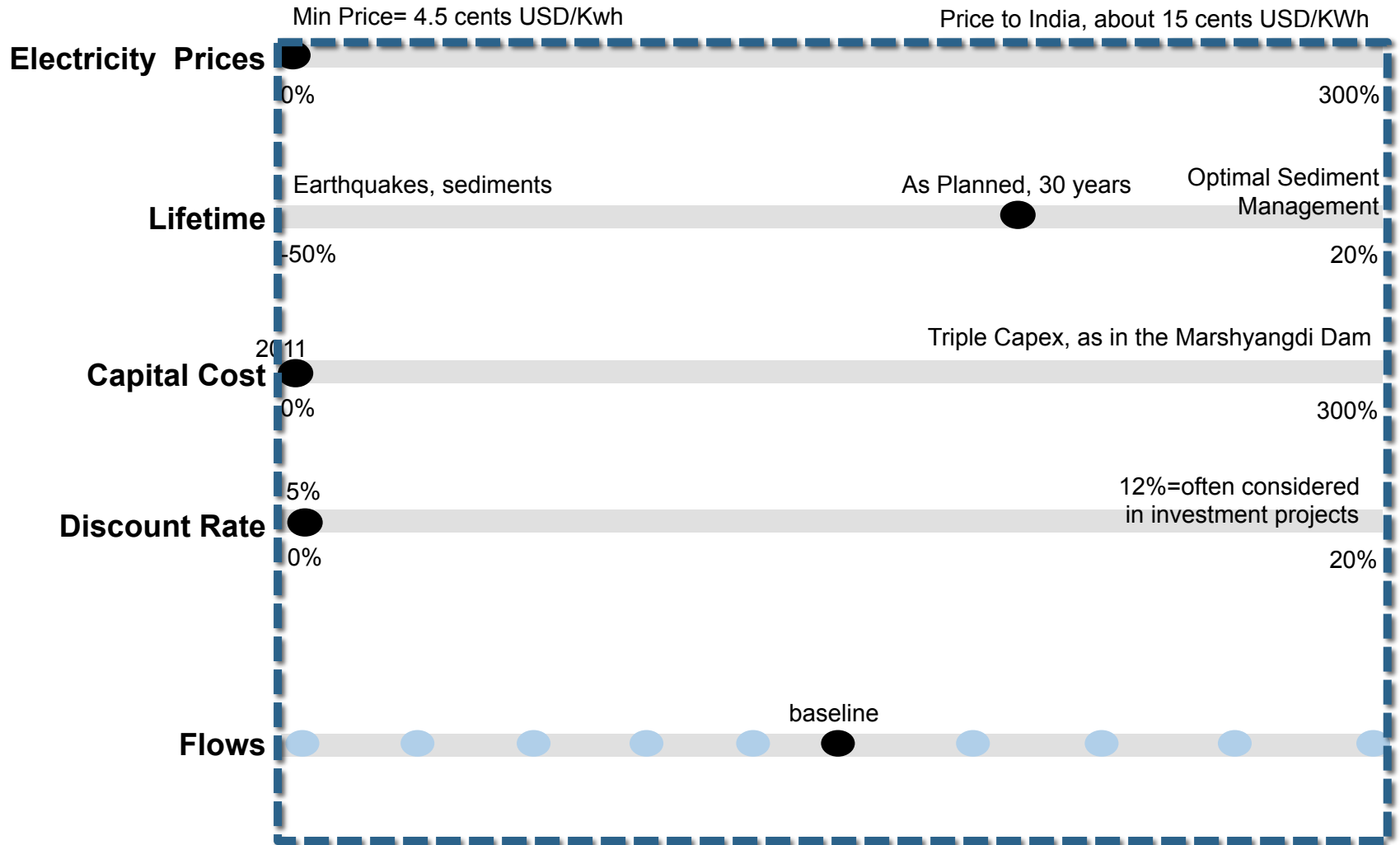




# Evaluating New Hydropower under Climate and Non-Climatic Uncertainties



# Incorporating Non-Climate Factors



# New Dam Risk Scenarios

## 335 MW

- **Electricity price** less than 0.079 USD/kwh

AND

- **Capital Costs** double

## 750MW

- **Electricity price** less than 0.079 USD/kwh

AND

- **Capital Costs** more than 175% of baseline

## 2000MW

- **Electricity price** less than 0.125 USD/kwh

AND

- **Capital Costs** more than 140% of baseline

***In this case, climate change posed no risk to the proposed developments!***

# Conclusions

- Current approaches to planning not well adapted for use of climate information
  - Climate projections inefficient samplers of future climate; not credible in variables of most interest
  - Scenario Planning explores limited set of futures
- Decision Scaling combines best aspects of Scenario Planning and decision analysis
  - Bottom up approach explores uncertainties of interest to stakeholders
  - Explores many possible futures; scenarios emerge from the analysis
  - Scenarios of interest (problematic or otherwise) can be further investigated and assigned probabilities if needed